

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2001
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,844	—	9,180	254	83	0	15,171	24	0
Natural Gas Liquids and LRGs	1,862	683	237	—	156	—	362	45	2,219
Pentanes Plus	305	—	40	—	9	—	136	2	199
Liquefied Petroleum Gases	1,558	683	197	—	147	—	226	44	2,020
Ethane/Ethylene	692	20	5	—	22	—	0	0	694
Propane/Propylene	533	555	135	—	87	—	0	31	1,105
Normal Butane/Butylene	135	110	42	—	36	—	108	13	131
Isobutane/Isobutylene	198	-2	15	—	2	—	118	0	90
Other Liquids	73	—	617	—	41	—	809	38	-198
Other Hydrocarbons/Oxygenates	314	—	79	—	6	—	360	27	0
Unfinished Oils	—	—	245	—	13	—	433	0	-201
Motor Gasoline Blend. Comp.	-241	—	293	—	23	—	19	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	3
Finished Petroleum Products	311	16,588	1,649	—	59	—	—	868	17,621
Finished Motor Gasoline	311	7,980	445	—	22	—	—	127	8,587
Reformulated	—	2,571	214	—	13	—	—	4	2,768
Oxygenated	706	98	1	—	-1	—	—	(s)	806
Other	-395	5,310	229	—	11	—	—	122	5,012
Finished Aviation Gasoline	—	18	2	—	1	—	—	0	19
Jet Fuel	—	1,530	151	—	-13	—	—	27	1,667
Naphtha-Type	—	(s)	0	—	(s)	—	—	(s)	(s)
Kerosene-Type	—	1,530	151	—	-13	—	—	27	1,667
Kerosene	—	74	5	—	7	—	—	2	70
Distillate Fuel Oil	—	3,690	368	—	62	—	—	157	3,839
0.05 percent sulfur and under	—	2,597	135	—	11	—	—	35	2,686
Greater than 0.05 percent sulfur ...	—	1,093	233	—	51	—	—	122	1,152
Residual Fuel Oil	—	726	391	—	9	—	—	156	951
Naphtha For Petro. Feed. Use	—	157	93	—	(s)	—	—	0	250
Other Oils For Petro. Feed. Use	—	169	143	—	-1	—	—	0	313
Special Naphthas	—	55	13	—	-1	—	—	24	45
Lubricants	—	176	8	—	(s)	—	—	25	159
Waxes	—	18	2	—	-1	—	—	4	18
Petroleum Coke	—	766	(s)	—	-1	—	—	341	426
Asphalt and Road Oil	—	497	28	—	-25	—	—	5	545
Still Gas	—	673	0	—	0	—	—	0	673
Miscellaneous Products	—	59	1	—	(s)	—	—	(s)	60
Total	8,090	17,271	11,684	254	339	0	16,342	975	19,643

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."